Form Approved OMB No. 2137-0522 Expires: 10/31/2017



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2016 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

LA	DITOS. 10/01/2011
Initial Date Submitted	03/06/2017
Report Submission Type	INITIAL
Date Submitted	-

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20175418 - 32310			
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 14435	2. NAME OF OPERATOR: OZARK GAS TRANSMISSION, L.L.C. (SPECTRA ENERGY PARTNERS, LP) IF SUBSIDIARY, NAME OF PARENT: Spectra Energy Partners, LP				
3. RESERVED	4. HEADQUARTER 5400 WESTHEIMER Street Address HOUSTON City State: TX Zip Code:	R COURT			

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

- 6. RESERVED
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. ARKANSAS, MISSOURI, OKLAHOMA etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSION PIPELINE HCA MILES						
	Number of HCA Miles					
Onshore	4.25					
Offshore	0					
Total Miles	4.25					

PART C - VOLUME TRANSPORTED IN TRANSI PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution)		Check this box and do not complete PART C if this report on includes gathering pipelines or transmission lines of gas distribution systems.				
		Onshore	Offshore			
Natural Gas	23914					
Propane Gas						
Synthetic Gas						
Hydrogen Gas						
Landfill Gas						
Other Gas - Name:						

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	367.44	0	0	0	0	0	0	0	367.44
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	367.44	0	0	0	0	0	0	0	367.44
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	367.44	0	0	0	0	0	0	0	367.44

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

ERSTATE pipelines/pipeline facilities	THE PERSON NAMED IN
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	At the state of th
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	فحس البائب حب
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criticolor both within an HCA Segment and outside of an HCA Segment. 	eria, 0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	The state of the s
a. Total mileage inspected by pressure testing in calendar year.	0
 Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	0
 c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN SEGMENT. 	HCA 0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment meth	iods)
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the opera criteria, both within an HCA Segment and outside of an HCA Segment.	tor's 0
1, ECDA	0

	Expires. 10/31/2017
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	S
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	A. Carrier
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + $2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4$)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	0
ART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SENLY)	gment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

						EUV F			
	eported in the				only one)				
PART H - I	ILES OF TR	ANSMISS	ON PIPE E	BY NOMINAL	PIPE SIZE	(NPS)			Desgrif
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	48.47	4.89	0	185.87	0	50.41
	22	24	26	28	30	32	34	36	38
0	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Siz 0 - 0; 0 - 0; 0	zes and Miles) - 0; 0 - 0; 0 -	(Size Miles; 0; 0 - 0; 0 - 0;): 0 - 0; 0 - 0;	*				
289.64	Total Miles of	f Onshore Pip	e – Transmiss	sion					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	mune his.
	Additional Siz	zes and Miles):			1		
	Total Miles of	f Offshore Pip	e – Transmiss	sion					
,	ILES OF GAT	THERING I	PIPE BY NO	OMINAL PIP	E SIZE (NP	S)		KTOPAT A	
PARTI-M	NPS 4	6	8	10	12	14	16	18	20
PARTI-M	or less								
Onshore		24	26	28	30	32	34	36	38

	_		r					Expires: 10/31/2017
	Addition	al Sizes and Miles	(Size – Miles;):		J.			
- No X 1	Total Mil	es of Onshore Typ	e A Pipe – Gather	ring				
	NPS 4 or less		8	10 1	2 14	16	1	8 20
	OI less							
	22	24	26	28 3	30 32	34	3	6 38
Onshore								
Type B	40	42	44	46	18 52	56	58 and over	water - interest
							0.01	
	_							
	Addition	al Sizes and Miles	(Size – Miles;):					
	Total Mil	es of Onshore Typ	e B Pipe – Gather	ing				
	NPS 4		8	10 1	2 14	16	1	8 20
Offshore	or less							
	22	24	26	28 3	0 32	34	3	6 38
	40	42	44	46 4	8 52	56	58 and over	
							Over	
	Additiona	al Sizes and Miles	(Size – Miles;):					
	Total Mil	es of Offshore Pip	e – Gathering					
	1							
	L							
PART J - I	WILES OF	PIPE BY DEC	ADE INSTALI	.ED				
Decade Pipe	e l							
Installed	H. A.	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 19	969	1970 - 1979
Transmiss	ion					100 11		
Onshore		0	0	0	0	0		0
Offshore		1	0					
Subtotal Trai	nsmission	0	0	0	0	0		0
Gathering						T'		
Onshore T			0					
Onshore T	уре В		0					
Offshore			0					
	Gathering		0					
Total Miles Decade Pipe	-	0	0	0	0	0		0
Installed		1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmiss	ion							
Onshore		42.64	246.93	0	.07			289.64
Offshore							100	0
Subtotal Tran	nsmission	42.64	246.93	0	.07			289.64
·			AT THE RESERVE OF THE PARTY OF					

		6	0
			0
			0
			0

avallan-			Total Miles		
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	.75	0	0	0	.75
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	13.26	0	.71	0	13.97
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	28.04	14.75	0	0	42.79
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	232.13	0	0	0	232.13
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	274.18	14.75	.71	0	289.64
OFFSHORE	Class I	Series in the series		(Inches and Inches	E-NALL P
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS		Tan In			
All non-steel pipe		L WEST MER		- King in	Total Control
Offshore Total	ADE TELES				
Total Miles	274.18	The state of the state of			289.64

		Class L	Total	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission				and the second	THE RESERVE	THE RESIDENCE OF THE PERSON
Onshore	274.18	14.75	.,71	0	289.64	3.94
Offshore						
Subtotal Transmission	274.18	14.75	.71	0	289.64	
Gathering						

Form Approved OMB No. 2137-0522 Expires: 10/31/2017

Total Miles	274.18	14.75	.71	0	289.64	3.94
Subtotal Gathering						
Offshore						
Onshore Type B						
Onshore Type A						
						Expires. 10/31/2017

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	and Failures			Gathering	Leaks
i		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
[Onshore Leaks		Offshore Leaks		HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0			
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	0	0	0	0			
Equipment	0	1	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/Mecha	nical Da	amage				- DE -		
Excavation Damage	0	0	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	side Fo	rce	1.0		1130	Throng.	rajar sil	DATES THE SAME
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0			
Other	0	0	0	0	0			
Total	0	1	0	0	0		NECESIAL DESIGNATION OF THE PERSON OF THE PE	

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission		Gathering	
PART M3 - LEAKS ON FEDER	AL LAND OR O	CS REPAIRED OR SCHED	ULED FOR REPAIR
Transmission		Gathe	ring
		Onshore Type A	
Onshore		Onshore Type B	
ocs		ocs	
Subtotal Transmission		Subtotal Gathering	The second

Total

		athodically tected		thodically stected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	289.64	0	0	0	0	0	0	0	289.64
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	289.64	0	0	0	0	0	0	0	289.64
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	289.64	0	0	0	0	0	0	0	289.64

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete	(a)(2) Total	(a)(2) Incomplete	(a)(3) Total	(a)(3) Incomplete	(a)(4) Total	(a)(4) Incomplete	(c) Total	(c) Incomplete	(d) Total	(d) Incomplete	Other¹ Total	Other Incomplete
		Records	- Olui	Records	10.01	Records	Total	Records		Records	TOTAL	Records		Records
Class 1 (in HCA)	1.03	0	1.58	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	71.44		200.1 3		0		0		0		0		0	
Class 2 (in HCA)	1.32	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	2.1		11.33		0		0		0		0		0	
Class 3 (in HCA)	.01	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	.7	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	75.9	0	213.7 4	0	0	0	0	0	0	0	0	0	0	0
Grand Total								289.64				^		
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			0						
Specify Other me	thod(s)	:												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)			Cla					2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE	
Class 1 in HCA	2.61	0	0	0	0	0	
Class 2 in HCA	1.32	0	0	0	0	0	
Class 3 in HCA	.01	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	3.94	0	0	0	0	0	
Class 1 not in HCA	264.14	3.34	4.09	0	0	0	
Class 2 not in HCA	12.39	1.04	0	0	0	0	
Class 3 not in HCA	.7	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	277.23	4.38	4.09	0	0	0	
Total	281.17	4.38	4.09	0	0	0	
PT ≥ 1.25 MAOP Tota	 il		285.55	Total Miles Internal In	spection ABLE	285.26	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		4.09	Total Miles Internal In	4.38		
PT < 1.1 or No PT Tot	tal		0		Grand Total	289.64	
		Grand Total	289.64				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities MISSOURI

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	:15	0	8.03	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	المحيران
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size - Miles;):

0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

8 18	Total Miles of Onshore Pine - Transmission

5.5.5.									
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56		and ver	
		zes and Miles	(Size – Miles;) - ;	:					1	
	Total Miles of	Offshore Pipe	e – Transmissi	ion						
PARTI-M	ILES OF GAT	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (N	PS)		-2.		N-to-th
	NPS 4 or less	6	8	10	12	14	16		18	20
Onshore	22	24	26	28	30	32	34		36	38
Туре А	40	42	44	46	48	52	56	58 and over	Al A	
	Additional Siz	es and Miles	(Size – Miles;)	E.			1			
		Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
Onshore	22	24	26	28	30	32	34		36	38
Туре В	40	42	44	46	48	52	56	58 and over	Linis .	Art des
	Additional Siz	es and Miles	(Size – Miles;)	:						
		Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
Offshore	22	24	26	28	30	32	34		36	38
	40	42	44	46	48	52	56	58 and over		AV CONTRACT
	Additional Siz	es and Miles	(Size – Miles;)	<u> </u>						
	Total Miles of	Offshore Pipe	e – Gathering							

Form Approved OMB No. 2137-0522

						Expires: 10/31/2017
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0				
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A		0				
Onshore Type B		0				
Offshore		0				
Subtotal Gathering		0				
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	8.18	0	0		8.18
Offshore						0
Subtotal Transmission	0	8.18	0	0		8.18
Gathering						
Onshore Type A						0
Onshore Type B						0
Offshore						0
Subtotal Gathering				التعرب المحالج		0
Total Miles	0	8.18	0	0		8.18

ONGLIGRE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	7.04	.29	.71	0	8.04
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	11	0	.03	0	.14
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	7.15	.29	.74	0	8.18

Form Approved OMB No. 2137-0522

OFFSHORE								Expires: 10/31/2017
OFFORE		Class	1					
Less than or equal to 50%	SMYS							
Greater than 50% SMYS to or equal to 72% SMYS								
Steel pipe Greater than 72	2% SMYS							
Steel Pipe Unknown perc			1111					
	cite of our ro		_					
All non-steel pipe								
C	ffshore Total							
	Total Miles	7.15				AVIII		8.18
PART L - MILES OF PIF	E BY CLASS	SLOCATIO	ON			I pin		الراوا المثاري الفات
TARTE - MILEO OT TH	L DI OLAGO		Class Locat	ion		1 7	otal	1104 1411 1 11 1140
	Class I	Class	T	Class 3	Class 4		Location	HCA Miles in the IMP Program
	Class I	Class	2	Class 3	Class 4		/liles	
Transmission								
Onshore	7.15	.29		.74	0		8.18	0
Offshore						1 104		
Subtotal Transmission	7.15	.29		.74	0		3.18	
Gathering								
Onshore Type A								
Onshore Type B						MAY BU	10,01	
Offshore								
Subtotal Gathering	TEN TEN TOTAL			S - 1 - 107				
Total Miles	7.15	.29		.74	0		3.18	0
		180 EA 10		- Usv				
PART M - FAILURES, L		11	ENDAR YE	AR; INCIDEN	TS & FAILURE	S IN HCA SI	EGMENTS I	N CALENDAR YEAR
The state of the s		RED IN CALE		AR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS I	
The state of the s		RED IN CALE	on Leaks,		TS & FAILURE Failures in		Property.	
PART M1 – ALL LEAKS ELIN	IINATED/REPAII	RED IN CALE	on Leaks,	and Failures	Failures in HCA		Gatherin	g Leaks
PART M1 – ALL LEAKS ELIN	IINATED/REPAII	RED IN CALI Transmissi	on Leaks,	and Failures	Failures in		Gatherin	g Leaks
PART M1 – ALL LEAKS ELIN Cause External Corrosion	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment	INATED/REPAII Onshor	RED IN CALI Transmission Lea re Leaks	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations	Onshor HCA	Transmissic Lea re Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment	Onshor HCA	Transmissic Lea re Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to	Onshor HCA	Transmissic Lea re Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity)	Onshor HCA	Transmissic Lea re Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all	Onshor HCA	Transmissic Lea re Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage)	Onshor HCA	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Me Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Natural Force Damage (a Other Outside Force Damage (excluding Vandalism and all Intentional Damage) Other	Onshor HCA chanical Dar	Transmissic Leare Leaks Non-HCA	on Leaks, ks Offsho	and Failures	Failures in HCA	Onshor	Gatherin e Leaks	g Leaks

Transmission	Gathering	
PART M3 - LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FOR	REPAIR
Transmission	Gathering	
	Onshore Type A	
Onshore	Onshore Type B	
OCS	OCS	
Subtotal Transmission	Subtotal Gathering	
Total		-

	Messale Notice 17 Labor	athodically tected	ACTORDATE AND ANDRON	thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	8.18	0	0	0	0	0	0	0	8.18
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	8.18	0	0	0	0	0	0	0	8.18
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	8.18	0	0	0	0	0	0	0	8.18

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	7.15		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	.29		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	.74	.74	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	8.18	.74	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								8.18						
Sum of Total row	for all "	Incomple	te Rec	orde" colu	mne			.74						

¹ Specify	Other	method	(s)	1
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Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part K - Gas Transii	ilssion willes b	y Fressure rest	(PT) Range an	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	.76	0	0	6.27	.12	0	
Class 2 not in HCA	.29	0	0	0	0	0	
Class 3 not in HCA	.71	.03	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	1.76	.03	0	6.27	.12	0	
Total	1.76	.03	0	6.27	.12	0	
PT ≥ 1.25 MAOP Tota	ıl		1.79	Total Miles Internal Ins	pection ABLE	1.88	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		6.27	Total Miles Internal Ins	pection NOT ABLE	6.3	
PT < 1.1 or No PT Tot	tal		.12		Grand Total	8.18	
		Grand Total	8.18				

	eported in th TE pipelines				only one)				
PART H - I	MILES OF TR	ANSMISSI	ON PIPE B	Y NOMINAL	PIPE SIZE	(NPS)	n i		THE STATE OF
	NPS 4 or less	6	8	10	12	14	16	18	20
	.03	0	.03	.1	.24	0	0	0	69.22
	22	24	26	28	30	32	34	36	38
_	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
69.62	0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 -	(Size – Miles;): 0; 0 - 0; 0 - 0; 0 e – Transmissio	0 - 0; 0 - 0;					
03.02	NPS 4	6	8	10	12	14	16	18	20
	or less			No.	-				
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
		zes and Miles	(Size – Miles;):						
	Total Miles of	f Offshore Pipe	e – Transmissio	on					
	Total Miles of	f Offshore Pip	e – Transmissio	on					
PART I - M	Total Miles of		ų.		E SIZE (NP	PS)	145		i ver s ame = 7
PART I - M	ILES OF GA		ų.		E SIZE (NP	PS)	16		20
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIP		(1)	16		thora and the
	ILES OF GA	THERING F	PIPE BY NO	MINAL PIP		(1)	16		thora and the
PART I - M	NPS 4 or less	THERING F	PIPE BY NO	MINAL PIP	12	14	34	18 36	20

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation

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	Total Miles	of Onshore Typ	e A Pipe – Gathe	ering				
	NPS 4 or less	6	8	10 1	2 14	16	18	20
	22	24	26	28 3	0 32	34	36	38
Onshore Type B	40	42	44	46 4	8 52	56	58 and over	
	Additional	Sizes and Miles	(Size – Miles;):					
A COURT	Total Miles	of Onshore Typ	e B Pipe – Gathe	ering				
	NPS 4 or less	6	8	10 1	2 14	16	18	20
	22	24	26	28 3	0 32	34	36	38
Offshore	40	42	44	46 4	8 52		58 and over	
	Additional	Sizes and Miles	(Size – Miles;):					
	Total Miles	of Offshore Pipe	- Gathering					
PART J – M Decade Pipe Installed	ILES OF F	PIPE BY DEC	ADE INSTAL	LED 1940 - 1949	1950 - 1959	1960 - 19		1970 - 1979
Transmissio	on		W					
		^	0	0	0	0		0
Onshore		0						
		U	0					
Onshore Offshore Subtotal Trans	mission	0		0	0	0	ews of a	0
Onshore Offshore Subtotal Trans Gathering			0	0	0	0		0
Onshore Offshore Subtotal Trans Gathering Onshore Typ	ре А		0 0	0	0	0		0
Onshore Offshore Subtotal Trans Gathering	ре А		0	0	0	0		0

Subtotal Gathering

Total Miles

Installed

Offshore

Gathering

Offshore

Decade Pipe

Transmission Onshore

Subtotal Transmission

Onshore Type A

Onshore Type B

0

Total Miles

69.62

0

69.62

0

0

0

2000 - 2009

0

0

0

2010 - 2019

.09

.09

0

0

0

1990 - 1999

0

0

0

1980 - 1989

69.53

69.53

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OMB No. 2137-0522

Subtotal Gathering				#1=G=##0		0
Total Miles	69.53	0	0	,09		69.62
PART K- MILES OF TR	RANSMISSION	PIPE BY SPE			ENGTH	
ONSHORI			Ť	LOCATION		Total Miles
		Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	6 SMYS	0	0	0	0	0
Steel pipe Greater than 20% SMYS but less than	or equal to 30% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS but less than 80% SMYS		.06	0	0	0	.06
Steel pipe Greater than out less than or equal to		.29	.42	0	0	.71
Steel pipe Greater than out less than or equal to		1.28	.72	0	0	2
Steel pipe Greater than out less than or equal to		66.85	0	0	0	66.85
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than	80% SMYS	0	0	0	0	0
Steel pipe Unknown per	cent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
C	Inshore Totals	68.48	1.14	0	0	69.62
OFFSHORE		Class I		FIGURE 1.	The same of the same of	The residence
Less than or equal to 50			TO SERVICE OF			
Greater than 50% SMYS or equal to 72% SMYS						
Steel pipe Greater than 7	72% SMYS					
Steel Pipe Unknown per	cent of SMYS					
All non-steel pipe						Shellest (Ball)
	Offshore Total	War and the				A will rained a
	Total Miles	68.48		1017 2 3		69.62
				. 7-11-11-6	Salar Tu	centres beround
PART L - MILES OF PI	PE BY CLASS		eastion		Total	
	Class	1	_ocation	Class 4	Class Location	HCA Miles in the IMI Program
Transmission	Class I	Class 2	Class 3	Class 4	Miles	
Transmission Onshore	68.48	1.14	0	0	69.62	.31
Offshore	00.40	1.14	0	0	09.02	.51
Subtotal Transmission	68.48	1.14	0	0	69.62	
Gathering	00.40	1,14			00.02	4-1-1-1-1-1
Onshore Type A	-				1.63 21-12-	
Onshore Type B						
Offshore						
Cubtatal Cathorina	W	-				

Subtotal Gathering

Total Miles	68.48	1.14		0	0	6	9.62	.31
NEW PERSONS AND A			i i i i i i i i i i i i i i i i i i i	Fed appear		and the same of		TRANSTAL
PART M - FAILURES, LEA			4040454	A MOIDE	TO 0 FAILURE		- CMENTO IN	OAL ENDAR VEAR
PART M1 – ALL LEAKS ELIMINA	I EU/REP <i>E</i>				IIS & FAILURE	S IN HCA SI		
		Transmissi		na Fallures	F-111-		Gathering	
	Ozzak	Lea		- Laulia	Failures in HCA	Onsnor	e Leaks	Offshore Leaks
Cause	HCA	ore Leaks Non-HCA	Offshor	Non-HCA	Segments	Type A	Type B	
External Corrosion	HOA	HOIFIGA	HOA	NOII-110A		Турск	1,000	
Internal Corrosion								
Stress Corrosion Cracking							i i	
Manufacturing		*						
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/Mecha	anical D	amage		-14	و دا اس الدارات			
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all							 	
Intentional Damage)								
Weather Related/Other Ou	tside Fo	rce			A DESCRIPTION	LUCUL III		
Natural Force Damage (all)								
Other Outside Force Damage (excluding								
Vandalism and all							l 1	
Intentional Damage)							- 1	
Other							i i	
Total				(F-1/6/11)				o Garilla Soller
PART M2 - KNOWN SYSTEM LEA	AKS AT E	ND OF YEAR S	CHEDULE	FOR REP	AIR			
Transmission			Gatherin	ng				
PART M3 - LEAKS ON FEDERAL	LAND OF	R OCS REPAIR	ED OR SCH	EDULED F	OR REPAIR			
Transmission			_	thering				
0		Onsho	ге Туре А					
Onshore		Onsho	ге Туре В					
ocs		ocs	•					
Subtotal Transmission			total Gather	ing				
Total	-,-							

		athodically tected		thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	69.62	0	0	0	0	0	0	0	69.62
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	69.62	0	0	0	0	0	0	0	69.62
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	69.62	0	0	0	0	0	0	0	69.62

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

The state of the s	(a)(1)	(a)(1)	(a)(2)	(a)(2)	(a)(3)	(a)(3)	(a)(4)	(a)(4)	(c)	(c)	(d)	(d)	Other ¹	Other
	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	incomplete Records	Total	Incomplete Records
Class 1 (in HCA)	.31	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	33.14		34.73		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	1.44		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	34.89	0	34.73	0	0	0	0	0	0	0	0	0	0	0
Grand Total					69.62									
Sum of Total row for all "Incomplete Records" columns					0									

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	nission Miles b	y Pressure Test ((PT) Range an	d Internal Inspection	-		
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	.31	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	.31	0	0	0	0	0	
Class 1 not in HCA	67.48	.39	0	0	0	0	
Class 2 not in HCA	1.44	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	68.92	.39	0	0	0	0	
Total	69.23	.39	0	0	0	0	
PT ≥ 1.25 MAOP Total			69.62	Total Miles Internal In:	69.23		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	.39		
PT < 1.1 or No PT To	tal		0		69.62		
		Grand Total	69.62				

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE					
Mayra Salinas	(713) 627-4726 Telephone Number				
Preparer's Name(type or print)					
Senior Engineer					
Preparer's Title					
mayra.salinas@enbridge.com					
Preparer's E-mail Address					

(713) 627-6385 Telephone Number